

All Shippers & Interested Parties

28th May 2021

Dear Industry Participant

RE: Transmission Services NTS Exit Capacity, NTS Entry Capacity and Interconnection Point Reserve Prices, effective from 1st October 2021.

National Grid are publishing this note to provide industry participants with an overview of the charges that will be effective from 1st October 2021. These charges have been calculated in accordance with the arrangements set out in Section Y of the Uniform Network Code (UNC), and as required under Article 29 of the Tariff Code contains details of the multipliers and interruptible adjustments made to the Reference Prices.

Additional supporting material required for the charges and required under the Tariff Code will be published in due course, as required, no later than one month before the start of the tariff period. This note covers the following:

1. Transmission Services Final NTS Exit Capacity Reserve Prices applying from 1st October 2021, and

Indicative NTS Exit Capacity Prices for Gas Years 2022/23 to 2025/26.

2. Transmission Services Final NTS Entry Capacity Reserve Prices applying from 1st October 2021, and

Indicative NTS Entry Capacity Prices for Gas Years 2022/23 to 2025/26

3. Transmission Services Final NTS Interconnection Point Prices applying from 1st October 2021, and

Indicative NTS Interconnection Point Capacity Prices for Gas Years 2022/23 to 2025/26

4. Entry and Exit Revenue Recovery Capacity Charges from October 2021

5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve Prices for 2021/22, and for the indicative prices for Gas Years 2022/23 to 2025/26.

The Transmission Services Entry and Exit revenues used to calculate the published rates can be found on the NTS Charging Supporting Information section here: <https://www.nationalgrid.com/uk/gas-transmission/charging/transmission-system-charges>.

On Transmission Services Entry charges, in order to mitigate volatility in the revenues used to set prices and the impact on prices, National Grid has deferred £45m of Transmission Services

Entry revenue from this Regulatory Year (Apr21 – Mar22) into the next Regulatory Year (Apr22-Mar23).

The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2021. In the meantime, National Grid will be looking to host a webinar that will provide an opportunity for National Grid to talk through the charges, including the revenue values that underpin them along with an update on key changes to how specific inputs have been calculated. We will communicate more details on this in June. A short presentation is also available providing some context to the deferral is also available [here](#).

1. Transmission Services Exit Capacity Reserve Prices for 1st October 2021 and Indicative Prices for Gas Years 2022/23 to 2025/26

There are four Capacity products available – Enduring Annual NTS Exit (Flat) Capacity, Annual NTS Exit (Flat) Capacity, Daily Firm NTS Exit (Flat) Capacity and Daily Off-Peak NTS Exit (Flat) Capacity. The Enduring and Enduring Annual products are released by means of application windows, whilst the Daily Firm and Off-Peak products are released through auctions.

As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Exit capacity products to determine the Reserve Prices for each auction.

The Reserve Price for Off-Peak Daily Capacity, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Capacity Reserve Price, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Brisley	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Cambridge	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Peterborough Eye (Tee)	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Great Wilbraham	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Matching Green	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Roudham Heath	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Royston	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
West Winch	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Whitwell	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Yelverton	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Alrewas(EM)	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Blaby	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Blyborough	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Caldecott	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Drointon	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Gosberton	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Kirkstead	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Market Harborough	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Silk Willoughby	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Sutton Bridge	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Thomton Curtis(DN)	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Tur Langton	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Walesby	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Asselby	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Baldersby	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Burley Bank	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Ganstead	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Pannal	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Paull	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Pickering	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Rawcliffe	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Towton	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Bishop Auckland	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Coldstream	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Corbridge	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Cowpen Bewley	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Elton	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Guyzance	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Humbleton	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Keld	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Little Burdon	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Melkinton	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Saltwick Pressure Controlled	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Saltwick Volumetric Controlled	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Thrintoft	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Towlaw	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Wetheral	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Horndon	GDN (NT)	0.0211	0.0274	0.0226	0.0246	0.0238
Luxborough Lane	GDN (NT)	0.0211	0.0274	0.0226	0.0246	0.0238
Peters Green	GDN (NT)	0.0211	0.0274	0.0226	0.0246	0.0238
Peters Green South Mimms	GDN (NT)	0.0211	0.0274	0.0226	0.0246	0.0238
Winkfield (NT)	GDN (NT)	0.0211	0.0274	0.0226	0.0246	0.0238
Audley (NW)	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Blackrod	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Ecclestone	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Holmes Chapel	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Lupton	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Malpas	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Mickle Trafford	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Partington	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Samlesbury	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Warburton	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Weston Point	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Aberdeen	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Armadale	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Balgray	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Bathgate	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Broxburn	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Burnhervie	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Careston	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Drum	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Glenmavis	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Hume	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Kinknockie	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Langholm	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Lauderhill	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Lockerbie	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Netherhowcleugh	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Pitcairngreen	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Soutra	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
St Fergus	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Stranraer	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Farningham	GDN (SE)	0.0211	0.0274	0.0226	0.0246	0.0238
Farningham B	GDN (SE)	0.0211	0.0274	0.0226	0.0246	0.0238
Shome	GDN (SE)	0.0211	0.0274	0.0226	0.0246	0.0238
Tatsfield	GDN (SE)	0.0211	0.0274	0.0226	0.0246	0.0238
Winkfield (SE)	GDN (SE)	0.0211	0.0274	0.0226	0.0246	0.0238
Braishfield A	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Braishfield B	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Crawley Down	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Hardwick	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Ipsden	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Ipsden 2	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Mappowder	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Winkfield (SO)	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Aylesbeare	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Lyneham (Choakford)	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Cirencester	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Coffinswell	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Easton Grey	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Evesham	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Fiddington	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Ilchester	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Kenn	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Littleton Drew	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Pucklechurch	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Ross (SW)	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Seabank(DN)	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Alrewas(WM)	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Aspley	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Audley (WM)	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Austrey	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Leamington	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Lower Quinton	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Milwich	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Ross (WM)	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Rugby	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Shustoke	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Stratford-upon-Avon	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Maelor	GDN (WN)	0.0211	0.0274	0.0226	0.0246	0.0238
Dowlais	GDN (WS)	0.0211	0.0274	0.0226	0.0246	0.0238
Dyffryn Clydach	GDN (WS)	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Gilwern	GDN (WS)	0.0211	0.0274	0.0226	0.0246	0.0238
Air Products(Teesside)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Ferny Knoll (AM Paper)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Apache (Sage Black Start)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Tonna (Baglan Bay)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Barking (Horndon)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Barrow (Black Start)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Billingham ICI (Terra Billingham)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Bishop Auckland (test facility)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Blackness (BP Grangemouth)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Kinneil CHP	DC	0.0211	0.0274	0.0226	0.0246	0.0238
BP Saltend HP	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Shotwick(Bridgewater Paper)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Blyborough (Brigg)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Brine Field (Teesside) Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Carrington (Partington) Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Centrax Industrial	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Cockenzie Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Burton Point (Connahs Quay)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Caldecott (Corby Power Station)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Stanford Le Hope (Croyton)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Croyton 2 (Thames Haven) Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Blyborough (Cottam)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Deeside	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Didcot PS	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Drakelow Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Eggborough PS	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Enron Billingham	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Fordoun CNG Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Glasgowforest	DC	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Goole (Guardian Glass)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Grain Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Grain North Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Bacton (Great Yarmouth)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Hatfield Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Hollingsgreen (Hays Chemicals)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Weston Point (Castner Kelner, aka ICI Runcom)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Eastoft (Keadby Blackstart)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Eastoft (Keadby)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Keadby 2	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Saddle Bow (Kings Lynn)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Langage Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
St. Neots (Little Barford)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Gowkhall (Longannet)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Marchwood Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Murrow Commissioning	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Upper Neeston (Milford Haven Refinery)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Palm Paper	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Blackbridge (Pembroke PS)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Peterborough (Peterborough Power Station)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
St. Fergus (Peterhead)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Phillips Petroleum, Teesside	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Weston Point (Rocksavage)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Roosecote (Roosecote Power Station)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Ryehouse	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Rosehill (Saltend Power Station)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Seabank (Seabank Power Station phase II)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Abson (Seabank Power Station phase I)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Seal Sands TGPP	DC	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Sellafield Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Harwarden (Shotton, aka Shotton Paper)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Wragg Marsh (Spalding)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Spalding 2 (South Holland) Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
St. Fergus (Shell Blackstart)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
St. Fergus Segal	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Stallingborough (phase 1 and 2)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Staythorpe PH1 and PH2	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Sutton Bridge Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Teesside (BASF, aka BASF Teesside)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Teesside Hydrogen	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Thomton Curtis (Killingholme)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Tilbury Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Trafford Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
West Burton PS	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Willington Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Wyre Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Saltholme Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Avonmouth Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Bacton (Baird)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Deborah Storage (Bacton)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Barrow (Bains)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Barrow (Gateway)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Caythorpe	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Cheshire (Holford)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Dynevor Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Rough Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Glenmavis Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Hatfield Moor Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Hole House Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Homsea Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Partington Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Stublach (Cheshire)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048

2. Transmission Services Entry Capacity Reserve Prices for 1st October 2021 and Indicative Prices for Gas Years 2022/23 to 2025/26

National Grid is obliged to make available for sale System Entry Capacity by means of five related auction mechanisms. For each of the System Entry points, Capacity is made available on a Firm and Interruptible basis. All Entry Capacity is offered on a pence per kWh per day basis, where the quantity is measured in terms of an end of day entitlement.

Firm Entry Capacity is offered in bundles of quarters, months and days.

Interruptible Capacity is limited to being offered on a daily basis in an auction that is conducted the day ahead of the intended day of use.

All System Entry Capacity auctions are subject to reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Entry capacity products to determine the Reserve Prices for each auction.

- Quarterly System Entry Capacity (QSEC)
- Monthly System Entry Capacity (MSEC)
- Rolling Monthly Trade & Transfer System Entry Capacity (RMTNTSEC)
- Daily System Entry Capacity, available day ahead or within day (DSEC)

Interruptible Entry Capacity (Daily Interruptible System Entry Capacity (DISEC)) is subject to a 10% discount on the Reserve Price, as prescribed in the UNC.

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22 Final	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative	2025/26 Indicative
Bacton	Beach Terminal	0.0927	0.0774	0.0678	0.0666	0.0724
Barrow	Beach Terminal	0.0927	0.0774	0.0678	0.0666	0.0724
Easington	Beach Terminal	0.0927	0.0774	0.0678	0.0666	0.0724
Isle of Grain	LNG Importation Terminal	0.0927	0.0774	0.0678	0.0666	0.0724
Milford Haven	LNG Importation Terminal	0.0927	0.0774	0.0678	0.0666	0.0724
St Fergus	Beach Terminal	0.0927	0.0774	0.0678	0.0666	0.0724
Teesside	Beach Terminal	0.0927	0.0774	0.0678	0.0666	0.0724
Theddlethorpe	Beach Terminal	0.0927	0.0774	0.0678	0.0666	0.0724
Burton Point	Onshore Field	0.0927	0.0774	0.0678	0.0666	0.0724
Canonbie	Onshore Field	0.0927	0.0774	0.0678	0.0666	0.0724
Hatfield Moor (onshore)	Onshore Field	0.0927	0.0774	0.0678	0.0666	0.0724
Wytch Farm	Onshore Field	0.0927	0.0774	0.0678	0.0666	0.0724
Barton Stacey	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145
Caythorpe	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22 Final	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative	2025/26 Indicative
Cheshire	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145
Dynevor Arms	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145
Fleetwood	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145
Garton	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145
Glenmavis	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145
Hatfield Moor (storage)	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145
Hole House Farm	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145
Hornsea	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145
Partington	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145
Avonmouth	Storage Site	0.0185	0.0155	0.0136	0.0133	0.0145
Murrow	Biomethane Plant	0.0927	0.0774	0.0678	0.0666	0.0724

3. Transmission Services Interconnection Point Capacity Reserve Prices for 1st October 2021 and Indicative Prices for Gas Years 2022/23 to 2025/26

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

There are two different types of auctions, as specified in EID Section B:

- Ascending Clock Auctions, which are for the Annual Yearly, Annual Quarterly and Rolling Monthly
- Uniform Price Auctions, which are for the Rolling Day Ahead and Within Day

All auctions have reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all IP Entry and Exit capacity products to determine the Reserve Prices for each auction.

For the Ascending Clock Auctions, there is also an applicable Large Price Step which is the greater of 5% of the applicable reserve price or 0.0001 p/kWh/day.

Interconnection Point Exit Capacity Prices

The following reserve prices are applicable for the NTS Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

The Reserve Price for the Exit IP Interruptible Capacity Auction is subject to a 10% discount on the Firm IP Exit Capacity Reserve Prices, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS IP (Firm) Exit Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22 Final	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative	2025/26 Indicative
Bacton IUK	INTERCONNECTOR	0.0211	0.0274	0.0226	0.0246	0.0238
Bacton BBL	INTERCONNECTOR	0.0211	0.0274	0.0226	0.0246	0.0238
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0211	0.0274	0.0226	0.0246	0.0238

Interconnection Point Entry Capacity Prices

The following Capacity Reserve Prices are applicable for the NTS Entry Annual Yearly IP Capacity Auctions, Entry Annual Quarterly IP Capacity Auctions, NTS IP Entry Rolling Monthly Capacity Auctions, NTS IP Rolling Day Ahead Capacity and Within Day IP Capacity Auctions.

The Reserve Price for the IP Entry Interruptible Capacity auction, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Firm IP Entry Capacity Reserve Price, as prescribed in the UNC.

Entry Point		NTS IP (Firm) Entry Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2021/22 Final	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative	2025/26 Indicative
Bacton IP	INTERCONNECTION POINT	0.0927	0.0774	0.0678	0.0666	0.0724
Moffat Interconnector ¹	INTERCONNECTION POINT	0.0927	0.0774	0.0678	0.0666	0.0724

¹ The Moffat reserve price is for use in overrun calculations. No Firm Capacity will be released.

4. Entry and Exit Revenue Recovery Capacity Charges from October 2021

The table below contains the Entry and Exit Revenue Recovery Capacity Charges from October 2021. These capacity charges will be applied to the Fully Adjusted Capacity at all points, apart from that capacity classified as Existing Contracts.

These charges have been calculated in accordance with the arrangements as set out in Section Y of the UNC, and can be revised before or within the Gas Year.

Revenue Recovery Charge	Effective From	Revenue Recovery Charge (p/kWh/day)
Entry RRC	1 October 2021	0.0000
Exit RRC	1 October 2021	0.0000

5. Indicative Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve prices for 2021/22

The tables below contain the FCC values calculated for the setting of the 2021/22 Entry and Exit Transmission Services Capacity Reserve prices, and the indicative Prices for Gas Years 2022/23 to 2025/26.

These values were calculated in accordance with the Forecasted Contracted Capacity (FCC) Methodology, approved in April 2021.

Exit FCC

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2021/22 Final	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative	2025/26 Indicative
Bacton	GDN (EA)	2,851,494	2,854,317	2,848,209	2,872,150	2,884,312
Brisley	GDN (EA)	1,977,446	1,979,404	1,975,168	1,991,771	2,000,204
Cambridge	GDN (EA)	-	-	-	-	-
Peterborough Eye (Tee)	GDN (EA)	20,354,887	20,375,043	20,331,442	20,502,342	20,589,152
Great Wilbraham	GDN (EA)	22,533,537	22,555,850	22,507,582	22,696,775	22,792,876
Matching Green	GDN (EA)	48,032,013	48,079,575	47,976,687	48,379,966	48,584,814
Roudham Heath	GDN (EA)	19,156,553	19,175,522	19,134,488	19,295,327	19,377,027
Royston	GDN (EA)	2,253,380	2,255,612	2,250,785	2,269,704	2,279,315
West Winch	GDN (EA)	9,599,588	9,609,093	9,588,530	9,669,129	9,710,070
Whitwell	GDN (EA)	104,959,033	105,062,964	104,838,135	105,719,377	106,167,009
Yelverton	GDN (EA)	69,414,844	69,483,580	69,334,889	69,917,699	70,213,741
Alrewas(EM)	GDN (EM)	65,689,960	65,950,152	66,156,142	66,774,879	67,255,083
Blaby	GDN (EM)	10,015,229	10,054,899	10,086,305	10,180,638	10,253,851
Blyborough	GDN (EM)	64,294,365	64,549,029	64,750,643	65,356,235	65,826,237
Caldecott	GDN (EM)	9,112,259	9,148,352	9,176,926	9,262,755	9,329,367
Drointon	GDN (EM)	52,251,583	52,458,547	52,622,397	53,114,557	53,496,524
Gosberton	GDN (EM)	12,505,567	12,555,100	12,594,315	12,712,106	12,803,523
Kirkstead	GDN (EM)	871,558	875,010	877,743	885,952	892,323
Market Harborough	GDN (EM)	7,070,263	7,098,267	7,120,438	7,187,033	7,238,718
Silk Willoughby	GDN (EM)	2,388,864	2,398,326	2,405,817	2,428,318	2,445,781
Sutton Bridge	GDN (EM)	1,095,426	1,099,765	1,103,200	1,113,517	1,121,525
Thomton Curtis(DN)	GDN (EM)	119,959,719	120,434,867	120,811,037	121,940,944	122,817,868
Tur Langton	GDN (EM)	65,444,529	65,703,749	65,908,969	66,525,395	67,003,804
Walesby	GDN (EM)	818,474	821,716	824,282	831,992	837,975
Asselby	GDN (NE)	3,178,445	3,182,570	3,171,112	3,189,350	3,203,748

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Baldersby	GDN (NE)	998,541	999,837	996,237	1,001,967	1,006,491
Burley Bank	GDN (NE)	12,291,322	12,307,276	12,262,964	12,333,493	12,389,173
Ganstead	GDN (NE)	14,721,712	14,740,819	14,687,746	14,772,221	14,838,910
Pannal	GDN (NE)	106,515,326	106,653,574	106,269,576	106,880,776	107,363,288
Paull	GDN (NE)	41,530,676	41,584,579	41,434,857	41,673,166	41,861,299
Pickering	GDN (NE)	7,385,269	7,394,854	7,368,230	7,410,608	7,444,063
Rawcliffe	GDN (NE)	4,502,797	4,508,642	4,492,409	4,518,246	4,538,644
Towton	GDN (NE)	52,792,083	52,860,603	52,670,282	52,973,211	53,212,357
Bishop Auckland	GDN (NO)	48,580,107	48,515,913	48,269,267	48,573,411	48,744,648
Coldstream	GDN (NO)	2,489,041	2,485,752	2,473,115	2,488,698	2,497,472
Corbridge	GDN (NO)	137,906	137,724	137,024	137,887	138,373
Cowpen Bewley	GDN (NO)	34,949,585	34,903,402	34,725,959	34,944,768	35,067,959
Elton	GDN (NO)	48,925,900	48,861,249	48,612,846	48,919,156	49,091,612
Guyzance	GDN (NO)	1,578,723	1,576,637	1,568,622	1,578,506	1,584,071
Humbleton	GDN (NO)	129,716	129,544	128,886	129,698	130,155
Keld	GDN (NO)	1,010,126	1,008,791	1,003,663	1,009,987	1,013,547
Little Burdon	GDN (NO)	12,309,513	12,293,247	12,230,750	12,307,816	12,351,205
Melkinthorpe	GDN (NO)	916,805	915,593	910,939	916,679	919,910
Saltwick Pressure Controlled	GDN (NO)	34,516,305	34,470,695	34,295,452	34,511,548	34,633,212
Saltwick Volumetric Controlled	GDN (NO)	-	-	-	-	-
Thrintoft	GDN (NO)	3,923,347	3,918,163	3,898,243	3,922,806	3,936,635
Towlaw	GDN (NO)	499,789	499,129	496,592	499,721	501,482
Wetheral	GDN (NO)	18,418,640	18,394,301	18,300,788	18,416,101	18,481,024
Horndon	GDN (NT)	35,005,625	34,999,098	34,913,147	35,149,623	35,227,354
Luxborough Lane	GDN (NT)	80,029,541	80,014,619	79,818,118	80,358,746	80,536,455
Peters Green	GDN (NT)	117,670,794	117,648,854	117,359,930	118,154,838	118,416,131
Peters Green South Mimms	GDN (NT)	174,226,965	174,194,480	173,766,691	174,943,657	175,330,534
Winkfield (NT)	GDN (NT)	105,098	105,078	104,820	105,530	105,763
Audley (NW)	GDN (NW)	7,945,444	7,970,009	7,981,631	8,055,881	8,106,894
Blackrod	GDN (NW)	129,509,008	129,909,405	130,098,853	131,309,111	132,140,614
Ecclestone	GDN (NW)	16,183,237	16,233,270	16,256,943	16,408,175	16,512,078
Holmes Chapel	GDN (NW)	21,430,282	21,496,537	21,527,885	21,728,151	21,865,742
Lupton	GDN (NW)	19,588,841	19,649,403	19,678,058	19,861,115	19,986,884

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Malpas	GDN (NW)	677,368	679,462	680,453	686,783	691,132
Mickle Trafford	GDN (NW)	28,874,600	28,963,871	29,006,109	29,275,941	29,461,328
Partington	GDN (NW)	39,535,788	39,658,019	39,715,853	40,085,314	40,339,150
Samlesbury	GDN (NW)	98,714,030	99,019,220	99,163,620	100,086,100	100,719,886
Warburton	GDN (NW)	90,986,470	91,267,770	91,400,866	92,251,132	92,835,304
Weston Point	GDN (NW)	4,029,401	4,041,858	4,047,753	4,085,407	4,111,278
Aberdeen	GDN (SC)	20,156,186	20,161,578	20,089,296	20,151,268	20,229,386
Armadale	GDN (SC)	7,639,415	7,641,459	7,614,063	7,637,551	7,667,159
Balgray	GDN (SC)	13,932,760	13,936,487	13,886,523	13,929,361	13,983,359
Bathgate	GDN (SC)	19,636,821	19,642,073	19,571,654	19,632,029	19,708,135
Broxburn	GDN (SC)	52,395,139	52,409,154	52,221,260	52,382,354	52,585,419
Burnherveie	GDN (SC)	19,210,835	19,215,974	19,147,082	19,206,148	19,280,602
Careston	GDN (SC)	3,590,219	3,591,180	3,578,305	3,589,343	3,603,258
Drum	GDN (SC)	62,367,561	62,384,243	62,160,587	62,352,342	62,594,057
Glenmavis	GDN (SC)	119,471,238	119,503,194	119,074,760	119,442,086	119,905,114
Hume	GDN (SC)	1,568,937	1,569,357	1,563,731	1,568,554	1,574,635
Kinknockie	GDN (SC)	2,858,084	2,858,849	2,848,599	2,857,387	2,868,464
Langholm	GDN (SC)	144,673	144,712	144,193	144,638	145,199
Lauderhill	GDN (SC)	-	-	-	-	-
Lockerbie	GDN (SC)	6,446,076	6,447,800	6,424,684	6,444,503	6,469,485
Netherhowcleugh	GDN (SC)	300,034	300,115	299,039	299,961	301,124
Pitcaimgreen	GDN (SC)	1,784,483	1,784,960	1,778,561	1,784,047	1,790,963
Soutra	GDN (SC)	9,991,766	9,994,439	9,958,608	9,989,328	10,028,053
St Fergus	GDN (SC)	1,172,941	1,173,255	1,169,048	1,172,655	1,177,201
Stranraer	GDN (SC)	691,548	691,733	689,254	691,380	694,060
Farningham	GDN (SE)	80,842,942	80,874,282	80,605,218	81,216,401	81,491,177
Farningham B	GDN (SE)	75,010,537	75,039,616	74,789,963	75,357,053	75,612,005
Shome	GDN (SE)	18,503,091	18,510,264	18,448,682	18,588,568	18,651,458
Tatsfield	GDN (SE)	179,910,592	179,980,338	179,381,553	180,741,702	181,353,197
Winkfield (SE)	GDN (SE)	99,169,165	99,207,611	98,877,552	99,627,285	99,964,349
Braishfield A	GDN (SO)	78,570,814	78,593,144	78,447,233	79,126,267	79,362,832
Braishfield B	GDN (SO)	51,274,028	51,288,600	51,193,381	51,636,507	51,790,886
Crawley Down	GDN (SO)	-	-	-	-	-

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Hardwick	GDN (SO)	92,898,934	92,925,336	92,752,817	93,555,679	93,835,384
Ipsden	GDN (SO)	7,325,659	7,327,741	7,314,137	7,377,448	7,399,504
Ipsden 2	GDN (SO)	10,525,411	10,528,402	10,508,856	10,599,820	10,631,510
Mappowder	GDN (SO)	33,568,506	33,578,046	33,515,707	33,805,817	33,906,887
Winkfield (SO)	GDN (SO)	31,792,084	31,801,120	31,742,080	32,016,837	32,112,558
Aylesbeare	GDN (SW)	17,780,791	17,801,088	17,773,593	17,891,056	17,955,745
Lyneham (Choakford)	GDN (SW)	40,813,611	40,860,199	40,797,088	41,066,708	41,215,195
Cirencester	GDN (SW)	7,781,764	7,790,646	7,778,613	7,830,021	7,858,332
Coffinswell	GDN (SW)	4,749,070	4,754,491	4,747,147	4,778,520	4,795,798
Easton Grey	GDN (SW)	25,965,240	25,994,879	25,954,729	26,126,259	26,220,725
Evesham	GDN (SW)	5,685,994	5,692,484	5,683,692	5,721,254	5,741,941
Fiddington	GDN (SW)	18,858,792	18,880,319	18,851,158	18,975,741	19,044,353
Ilchester	GDN (SW)	28,761,980	28,794,812	28,750,337	28,940,342	29,044,983
Kenn	GDN (SW)	13,821,488	13,837,265	13,815,893	13,907,200	13,957,484
Littleton Drew	GDN (SW)	2,671,277	2,674,327	2,670,196	2,687,843	2,697,561
Pucklechurch	GDN (SW)	23,448,362	23,475,128	23,438,870	23,593,773	23,679,082
Ross (SW)	GDN (SW)	3,858,861	3,863,266	3,857,299	3,882,791	3,896,830
Seabank(DN)	GDN (SW)	54,042,353	54,104,041	54,020,474	54,377,486	54,574,101
Alrewas(WM)	GDN (WM)	77,545,321	77,598,430	77,614,497	78,034,323	78,305,917
Aspley	GDN (WM)	58,109,279	58,149,077	58,161,116	58,475,716	58,679,238
Audley (WM)	GDN (WM)	14,524,480	14,534,427	14,537,436	14,616,071	14,666,941
Austrey	GDN (WM)	63,782,073	63,825,756	63,838,970	64,184,283	64,407,673
Leamington	GDN (WM)	3,889,716	3,892,380	3,893,185	3,914,244	3,927,868
Lower Quinton	GDN (WM)	30,625,108	30,646,083	30,652,428	30,818,231	30,925,492
Milwich	GDN (WM)	20,279,278	20,293,167	20,297,368	20,407,159	20,478,185
Ross (WM)	GDN (WM)	10,634,807	10,642,090	10,644,294	10,701,870	10,739,117
Rugby	GDN (WM)	64,616,456	64,660,710	64,674,098	65,023,928	65,250,240
Shustoke	GDN (WM)	107,015	107,088	107,110	107,690	108,064
Stratford-upon-Avon	GDN (WM)	3,997,043	3,999,780	4,000,608	4,022,248	4,036,247
Maelor	GDN (WN)	42,862,283	42,804,531	42,714,616	42,869,441	43,035,825
Dowlais	GDN (WS)	96,822,658	96,768,780	96,563,886	97,035,686	97,307,968
Dyffryn Clydach	GDN (WS)	36,781,795	36,761,327	36,683,490	36,862,722	36,966,159
Gilwern	GDN (WS)	74,596,980	74,555,469	74,397,609	74,761,107	74,970,887

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Air Products(Teesside)	DC	-	-	-	-	-
Ferny Knoll (AM Paper)	DC	-	-	-	-	-
Apache (Sage BlackStart)	DC	1,177	1,178	1,182	1,179	1,182
Tonna (Baglan Bay)	DC	5,824,831	6,084,995	5,998,478	4,898,385	3,826,096
Barking (Horndon)	DC	-	-	-	-	-
Barrow (Black Start)	DC	11,254	11,265	11,309	11,273	11,302
Billingham ICI (Terra Billingham)	DC	17,276,378	17,293,694	17,362,195	17,305,652	17,350,271
Bishop Auckland (test facility)	DC	1,247,400	1,248,651	1,253,597	1,249,514	1,252,736
Blackness (BP Grangemouth)	DC	23,909,294	23,933,258	24,028,058	23,949,807	24,011,557
Kinneil CHP	DC	-	-	-	-	-
BP Saltend HP	DC	7,906,944	7,914,869	7,946,220	7,920,342	7,940,763
Shotwick(Bridgewater Paper)	DC	188,607	188,796	189,544	188,926	189,414
Blyborough (Brigg)	DC	230,590	240,890	237,465	193,915	151,465
Epping Green (Enfield Energy, aka Brimsdown)	DC	9,524,476	9,949,884	9,808,415	8,009,597	6,256,243
Brine Field (Teesside) Power Station	DC	55,022	57,480	56,663	46,271	36,142
Pickmere (Winnington Power, aka Brunner Mond)	DC	8,000,000	8,000,000	8,021,918	8,000,000	8,000,000
Carrington (Partington) Power Station	DC	14,275,298	14,912,899	14,700,865	12,004,794	9,376,865
Centrax Industrial	DC	28,291	28,320	28,432	28,339	28,412
Cockenzie Power Station	DC	-	-	-	-	-
Burton Point (Connaught Quay)	DC	11,541,447	12,056,942	11,885,514	9,705,766	7,581,109
Caldecott (Corby Power Station)	DC	203,566	212,658	209,635	171,189	133,714
Stanford Le Hope (Coryton)	DC	9,685,320	10,117,912	9,974,054	8,144,858	6,361,895
Coryton 2 (Thames Haven) Power Station	DC	-	-	-	-	-
Blyborough (Cottam)	DC	9,851,576	10,291,594	10,145,267	8,284,671	6,471,102
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	16,635,767	17,378,798	17,131,704	13,989,828	10,927,362
Deeside	DC	1,787,712	1,867,559	1,841,006	1,503,374	1,174,275
Didcot PS	DC	26,183,150	27,352,612	26,963,709	22,018,688	17,198,651
Drakelow Power Station	DC	-	-	-	-	-
Eggborough PS	DC	-	-	-	-	-
Enron Billingham	DC	-	-	-	-	-
Fordoun CNG Station	DC	1,173,840	127,080	127,584	127,168	127,496
Glasgowforest	DC	-	-	-	-	-
Goole (Guardian Glass)	DC	1,530,270	1,531,803	1,537,871	1,532,863	1,536,815

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Grain Power Station	DC	27,520,641	28,749,842	28,341,072	23,143,449	18,077,195
Grain North Power Station	DC	-	-	-	-	-
Bacton (Great Yarmouth)	DC	7,755,082	8,101,461	7,986,273	6,521,627	5,094,000
Hatfield Power Station	DC	-	-	-	-	-
Hollingsgreen (Hays Chemicals)	DC	-	-	-	-	-
Weston Point (Castner Kelner, aka ICI Runcom)	DC	429,542	448,727	442,347	361,223	282,149
Thomton Curtis (Humber Refinery, aka Immingham)	DC	36,150,920	37,765,590	37,228,633	30,401,072	23,746,076
Eastoft (Keadby Blackstart)	DC	318	332	328	267	209
Eastoft (Keadby)	DC	12,274,414	12,822,647	12,640,333	10,322,154	8,062,566
Keadby 2	DC	36,397,901	39,776,149	39,885,125	39,776,149	39,776,149
Shellstar (aka Kemira, not Kemira CHP)	DC	11,732,444	11,732,444	11,764,588	11,732,444	11,732,444
Saddle Bow (Kings Lynn)	DC	1,364,308	1,425,244	1,404,980	1,147,313	896,159
Langage Power Station	DC	11,321,885	11,827,574	11,659,408	9,521,126	7,436,888
St. Neots (Little Barford)	DC	14,677,334	15,332,892	15,114,887	12,342,886	9,640,946
Gowkhal (Longannet)	DC	228,286	238,483	235,092	191,977	149,952
Marchwood Power Station	DC	29,973,555	31,312,314	30,867,111	25,206,224	19,688,414
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	10,490,694	10,959,257	10,803,437	8,822,136	6,890,912
Murrow Commissioning	DC	-	-	-	-	-
Upper Neeston (Milford Haven Refinery)	DC	8,300,000	8,300,000	8,322,740	8,300,000	8,300,000
Palm Paper	DC	2,294,045	2,296,345	2,305,441	2,297,933	2,303,857
Blackbridge (Pembroke PS)	DC	55,904,611	58,401,573	57,571,210	47,012,914	36,721,475
Peterborough (Peterborough Power Station)	DC	231,257	241,586	238,151	194,475	151,903
St. Fergus (Peterhead)	DC	15,401,168	16,089,057	15,860,300	12,951,594	10,116,404
Phillips Petroleum, Teesside	DC	158,747	158,906	159,535	159,015	159,425
Weston Point (Rocksavage)	DC	11,756,382	12,281,478	12,106,858	9,886,515	7,722,292
Roosecote (Roosecote Power Station)	DC	-	-	-	-	-
Ryehouse	DC	3,844,954	4,016,688	3,959,578	3,233,409	2,525,595
Rosehill (Saltend Power Station)	DC	30,100,658	31,445,095	30,998,003	25,313,112	19,771,903
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	837,768	838,608	841,930	839,188	841,351
Seabank (Seabank Power Station phase II)	DC	4,063,103	4,244,580	4,184,230	3,416,861	2,668,888
Abson (Seabank Power Station phase I)	DC	13,935,837	14,558,276	14,351,285	11,719,325	9,153,887
Seal Sands TGPP	DC	-	-	-	-	-
Sellafield Power Station	DC	4,167,836	4,353,991	4,292,085	3,504,936	2,737,682

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Terra Nitrogen (aka ICI, Terra Sevenside)	DC	-	-	-	-	-
Harwarden (Shotton, aka Shotton Paper)	DC	-	-	-	-	-
Wragg Marsh (Spalding)	DC	16,494,214	17,230,923	16,985,931	13,870,789	10,834,381
Spalding 2 (South Holland) Power Station	DC	61,681	64,436	63,520	51,870	40,516
St. Fergus (Shell Blackstart)	DC	10,651	10,661	10,703	10,669	10,696
St. Fergus Segal	DC	7,420,070	7,427,507	7,456,927	7,432,643	7,451,807
Stallingborough (phase 1 and 2)	DC	19,524,850	20,396,921	20,106,915	16,419,399	12,825,083
Staythorpe PH1 and PH2	DC	82,000,000	82,000,000	82,224,658	82,000,000	82,000,000
Sutton Bridge Power Station	DC	8,972,009	9,372,741	9,239,478	7,545,000	5,893,349
Teesside (BASF, aka BASF Teesside)	DC	5,047,443	5,052,502	5,072,515	5,055,995	5,069,032
Teesside Hydrogen	DC	11,488,400	11,488,400	11,519,875	11,488,400	11,488,400
Thomton Curtis (Killingholme)	DC	11,797,491	12,324,422	12,149,192	9,921,086	7,749,294
Tilbury Power Station	DC	-	-	-	-	-
Trafford Power Station	DC	-	-	-	-	-
West Burton PS	DC	29,160,192	30,462,623	30,029,501	24,522,228	19,154,149
Willington Power Station	DC	-	-	-	-	-
Wyre Power Station	DC	-	-	-	-	-
Zeneca (ICI Avecia, aka 'Zenica')	DC	92	92	93	92	93
Saltholme Power Station	DC	1,458,334	1,458,334	1,462,329	1,458,334	1,458,334
Avonmouth Max Refill	STORAGE SITE	-	-	-	-	-
Bacton (Baird)	STORAGE SITE	-	-	-	-	-
Deborah Storage (Bacton)	STORAGE SITE	-	-	-	-	-
Barrow (Bains)	STORAGE SITE	-	-	-	-	-
Barrow (Gateway)	STORAGE SITE	-	-	-	-	-
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	8,958,267	8,958,267	8,958,267	8,958,267	8,958,267
Caythorpe	STORAGE SITE	-	-	-	-	-
Cheshire (Holford)	STORAGE SITE	35,603,910	35,603,910	35,603,910	35,603,910	35,603,910
Dynevor Max Refill	STORAGE SITE	23,931	23,931	23,997	23,931	23,931
Rough Max Refill	STORAGE SITE	6,533,942	6,533,942	6,551,843	6,533,942	6,533,942
Garton Max Refill (Aldbrough)	STORAGE SITE	105,510,000	105,510,000	105,799,068	105,510,000	105,510,000
Glenmavis Max Refill	STORAGE SITE	128,720	128,720	129,073	128,720	128,720
Hatfield Moor Max Refill	STORAGE SITE	30,210,000	30,210,000	30,292,767	30,210,000	30,210,000
Hill Top Farm (Hole House Farm)	STORAGE SITE	5,382,570	5,382,570	5,382,570	5,382,570	5,382,570

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2021/22	2022/23	2023/24	2024/25	2025/26
		Final	Indicative	Indicative	Indicative	Indicative
Hole House Max Refill	STORAGE SITE	2,346,671	2,346,671	2,346,671	2,346,671	2,346,671
Hornsea Max Refill	STORAGE SITE	9,872,160	9,872,160	9,872,160	9,872,160	9,872,160
Partington Max Refill	STORAGE SITE	-	-	-	-	-
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	-	-	-	-	-
Stublach (Cheshire)	STORAGE SITE	24,527,159	24,527,159	24,527,159	24,527,159	24,527,159
Bacton IUK	INTERCONNECTOR	219,101,966	219,151,844	222,472,236	211,260,347	211,260,347
Bacton BBL	INTERCONNECTOR	46,480,171	46,490,752	47,195,138	44,816,654	44,816,654
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	150,181,442	150,215,630	152,491,563	144,806,476	144,806,476

* National Grid has published the models used to calculate these FCC values, which capture any adjustments made to these values from those originally calculated using the FCC methodology, including any adjustments made.

Entry FCC

Entry Point	Type of Entry Point	Transmission Services NTS Entry FCC (kWh/d)				
		2021/22 Final	2022/23 Indicative	2023/24 Indicative	2024/25 Indicative	2025/26 Indicative
Bacton	Beach Terminal	365,263,182	367,807,959	369,167,028	354,580,574	318,540,316
Barrow	Beach Terminal	37,304,694	34,568,950	34,671,245	30,272,105	29,282,087
Easington	Beach Terminal	768,771,691	770,299,209	683,040,317	636,630,727	612,493,840
Isle of Grain	LNG Importation Terminal	623,338,082	623,338,082	593,255,890	482,435,616	422,600,000
Milford Haven	LNG Importation Terminal	610,030,492	532,212,501	524,449,238	483,856,913	478,884,975
St Fergus	Beach Terminal	761,502,172	769,817,608	771,907,780	735,378,085	709,307,039
Teesside	Beach Terminal	191,450,179	193,563,125	193,999,700	184,524,969	177,923,015
Theddlethorpe	Beach Terminal	-	-	-	-	-
Burton Point	Onshore Field	19,583,466	19,788,111	19,842,130	18,907,760	18,228,904
Canonbie	Onshore Field	-	-	-	-	-
Hatfield Moor (onshore)	Onshore Field	-	-	-	-	-
Wytch Farm	Onshore Field	-	-	-	-	-
Barton Stacey	Storage Site	37,055,534	9,386,209	9,386,209	9,386,209	9,386,209
Caythorpe	Storage Site	90,000,000	90,000,000	90,000,000	44,876,712	-
Cheshire	Storage Site	541,245,000	514,110,000	514,110,000	514,110,000	514,110,000
Dynevor Arms	Storage Site	-	-	-	-	-
Fleetwood	Storage Site	20,374,658	-	-	86,301,370	-
Garton	Storage Site	420,000,000	279,616,438	81,596,623	26,346,043	26,346,043
Glenmavis	Storage Site	-	-	-	-	-
Hatfield Moor (storage)	Storage Site	6,452,320	2,884,607	6,452,320	6,452,320	2,884,607
Hole House Farm	Storage Site	283,440,000	283,440,000	283,440,000	283,440,000	283,440,000
Hornsea	Storage Site	54,717,626	54,717,626	9,007,842	9,007,842	9,007,842
Partington	Storage Site	-	-	-	-	-
Avonmouth	Storage Site	-	-	-	-	-
Murrow	Biomethane Plant	500,000	3,657	3,644	3,309	3,160
Bacton IP	Interconnection Point	128,027,209	128,659,133	129,341,926	126,177,328	122,766,907
Moffat Interconnector	Interconnection Point	-	-	-	-	-

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If you have any questions about this notice, or require any further explanation, please contact our charging team at box.NTSGasCharges@nationalgrid.com.

Yours sincerely

Steve Fisher
Commercial Operations Manager